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ENVIRONMENTAL: For Disclosures on Management Approach: See Our Environment																														
<i>Materials</i>																														
G4-DMA: Materials	Describe long-term strategy for managing and phasing out high level and low level in-service PCB's.	<p>Managing and phasing out PCB filled equipment from the Company's system has been an ongoing process to eliminate PCB containing equipment.</p> <p>FPL FPL has no known PCB containing oil-filled electrical equipment in service. When removed from service, oil-filled electrical equipment that is not marked Non-PCB is assumed to be PCB contaminated pending confirmation of PCB concentration by laboratory analysis. If the laboratory analysis shows the oil contains ≥50 ppm PCB, the equipment and oil are managed and disposed of in accordance with applicable PCB regulations.</p> <p>NEER Only eight transformers throughout NEER operations contain high level PCBs. These are in operation inside the reactor buildings at Point Beach Nuclear Power Plant in Wisconsin and present no environmental threat. The Company intends to remove these transformers out of service during future extended refueling outages.</p>																												
G4-EN2	Percentage of materials used that are recycled input materials.	We currently do not centrally track this information, but the Company has a robust investment recovery program that actively works with third parties to recycle materials no longer in service or of use to the Company rather than sending these materials to the landfill. See the Reducing Waste section of our Corporate Responsibility Report.																												
G4-EN3	Energy consumption within the organization (both direct and indirect).	<table border="1"> <thead> <tr> <th colspan="4">2016 NEE Fuel Consumption for Electric Generation</th> </tr> <tr> <th>Fuel</th> <th>Fuel Consumed (MMbtu)</th> <th>Gigajoules Consumed</th> <th>Generation (GWh)</th> </tr> </thead> <tbody> <tr> <td>Natural Gas</td> <td>707,659,872</td> <td>746,651,931</td> <td>97,193</td> </tr> <tr> <td>Diesel Fuel Oil</td> <td>2,351,473</td> <td>2,481,039</td> <td>230</td> </tr> <tr> <td>Residual Fuel Oil</td> <td>6,284,651</td> <td>6,630,935</td> <td>528</td> </tr> <tr> <td>Coal</td> <td>45,628,322</td> <td>48,142,442</td> <td>4,165</td> </tr> <tr> <td>Nuclear</td> <td>571,782,339</td> <td>603,287,546</td> <td>53,641</td> </tr> </tbody> </table>	2016 NEE Fuel Consumption for Electric Generation				Fuel	Fuel Consumed (MMbtu)	Gigajoules Consumed	Generation (GWh)	Natural Gas	707,659,872	746,651,931	97,193	Diesel Fuel Oil	2,351,473	2,481,039	230	Residual Fuel Oil	6,284,651	6,630,935	528	Coal	45,628,322	48,142,442	4,165	Nuclear	571,782,339	603,287,546	53,641
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G4-EN4	Energy consumption outside of the organization.	<p>As an energy company, NEE's largest contribution to energy consumption is related to the generation of energy. The Company does not track emissions from upstream or downstream energy consumption due to the complex assumptions required to do so. NEE works to find innovative ways to reduce energy consumption including:</p> <ol style="list-style-type: none"> 1. Offering carpool options to and from corporate locations; 2. Providing emissions associated with corporate travel, so employees can compare flight emissions and choose to take flights with lower emissions or optimize their travel to minimize emissions; and 3. The Company offers a number of energy efficiency and demand side management programs to assist industrial, commercial, and residential customers to help them optimize their energy use. See Energy Efficiency for more information on our Corporate Responsibility Report as well as the following sites: FPL Energy Services, FPL Residential Programs, FPL Business Programs and NextEra Energy Services. 4. FPL educates customers, community leaders and other stakeholders about the benefits of driving electric vehicles by participating in dozens of events, workshops and presentations throughout our service area each year. Additionally, the Company operates one of the largest green fleets in the country and offers a workplace charging program for our employees. 																												

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<p>G4-EN5</p>	<p>Energy Intensity: energy intensity ratio, organization specific metric, types of energy included in ratio, where the energy is consumed (inside or outside of organization or both)</p>	<table border="1" data-bbox="1613 308 2567 465"> <thead> <tr> <th colspan="4">NEE's Energy Intensity</th> </tr> <tr> <th>Year</th> <th>Energy Consumption (MMbtu)</th> <th>Net Generation (GWh)</th> <th>Energy Intensity (MMbtu/GWh)</th> </tr> </thead> <tbody> <tr> <td>2016</td> <td>1,333,706,657</td> <td>193,676</td> <td>6,886</td> </tr> </tbody> </table> <p>The Company does not track energy intensity outside of our organization. This data reflects our power generation from owned power plants from all fuel sources (see chart in EU2 in the Profile section for details) and the vast majority is consumed outside of our organization.</p>	NEE's Energy Intensity				Year	Energy Consumption (MMbtu)	Net Generation (GWh)	Energy Intensity (MMbtu/GWh)	2016	1,333,706,657	193,676	6,886																																
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<p>G4-EN6</p>	<p>The amount of reductions in energy consumption achieved as a direct result of conservation and efficiency initiatives, in joules or multiples.</p>	<p>See Energy Efficiency, Toward Cleaner Air, Renewable Energy and Affordable, Reliable, Clean.</p>																																												
<p>G4-EN7</p>	<p>Reductions in the energy requirements of sold products and services achieved during the reporting period, in joules or multiples</p>	<p>See Energy Efficiency, Toward Cleaner Air, Renewable Energy and Affordable, Reliable, Clean.</p>																																												
<p>Water</p>																																														
<p>G4-DMA: Water</p>	<p>Provide information on how water is managed at the watershed or hydrological basin level; include collaborative approaches to managing watersheds and reservoirs for multiple uses. Also report long-term planning for securing water resources, for meeting the needs of both the utility and other stakeholders. This includes describing the criteria for managing maximum/minimum flow of surface water and volume of ground water and how these are determined and maintained.</p>	<p>Please visit Conserving and Managing Water to learn about the Company's management approach for water.</p>																																												
<p>G4-EN8</p>	<p>Total water withdrawal by source</p> <p>Report overall water usage for processing, cooling and consumption in thermal and nuclear power plants, including use of water in ash handling and coal cleaning.</p>	<table border="1" data-bbox="1628 1080 2545 1725"> <thead> <tr> <th>Source</th> <th>2016 Water Withdrawal (billion gallons)</th> <th>2015 Water Withdrawal (billion gallons)</th> <th>2014 Water Withdrawal (billion gallons)</th> </tr> </thead> <tbody> <tr> <td>Surface Freshwater</td> <td>397</td> <td>398</td> <td>376</td> </tr> <tr> <td>Surface Saltwater</td> <td>1,553</td> <td>1,438</td> <td>1,359</td> </tr> <tr> <td>Waste water (reclaimed)</td> <td>6.0</td> <td>8.8</td> <td>8.0</td> </tr> <tr> <td>Municipal water</td> <td>2.1</td> <td>4.0</td> <td>4.0</td> </tr> <tr> <td>Ground water (potable)</td> <td>1.9</td> <td>1.5</td> <td>1.3</td> </tr> <tr> <td>Ground Water (non-potable)</td> <td>2.7</td> <td>10.0</td> <td>2.8</td> </tr> <tr> <td>NEE Total Water Withdrawal</td> <td>1,963</td> <td>1,860</td> <td>1,751</td> </tr> <tr> <td>NEE Total Water Consumption</td> <td>28.3</td> <td>39.1</td> <td>23.9</td> </tr> <tr> <td>Total Water Returned</td> <td>1,936</td> <td>1,821</td> <td>1,727</td> </tr> <tr> <td>Percent Consumed*</td> <td>1.4</td> <td>2.1</td> <td>1.4</td> </tr> </tbody> </table> <p>Please see Conserving and Managing Water more information about our water risk management and water use reduction initiatives.</p>	Source	2016 Water Withdrawal (billion gallons)	2015 Water Withdrawal (billion gallons)	2014 Water Withdrawal (billion gallons)	Surface Freshwater	397	398	376	Surface Saltwater	1,553	1,438	1,359	Waste water (reclaimed)	6.0	8.8	8.0	Municipal water	2.1	4.0	4.0	Ground water (potable)	1.9	1.5	1.3	Ground Water (non-potable)	2.7	10.0	2.8	NEE Total Water Withdrawal	1,963	1,860	1,751	NEE Total Water Consumption	28.3	39.1	23.9	Total Water Returned	1,936	1,821	1,727	Percent Consumed*	1.4	2.1	1.4
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		*The Company utilizes the World Resources Institute's (WRI) definition for water consumption. According to WRI, water consumption is the portion of water use that is not returned to the original water source after being withdrawn.
G4-EN9	Water sources significantly affected by withdrawal of water	We have not identified any water sources significantly affected by our water withdrawals. Please see Conserving and Managing Water for more information about our water risk management and water use reduction initiatives.
G4-EN10	Percentage and total volume of water recycled and reused.	Please see Conserving and Managing Water .
<i>Biodiversity</i>		
G4-DMA: Biodiversity	<ul style="list-style-type: none"> a. Report approaches for pest and vegetation management along transmission and distribution corridors. b. Report the approaches to assess impacts, develop mitigation measures and monitor residual effects at new and existing sites on forest areas, landscape, marine, freshwater and wetland ecosystems. 	<p>FPL's Vegetation Management website details our approaches to managing vegetation along our transmission and distribution rights of way. The Company sprays herbicides around substations and other assets where weeds could compromise reliability. All internal or contracted pesticide/herbicide applicators are required to have proper training and have an applicator license from the state they are working in before they are allowed to perform this work.</p> <p>The Company has developed numerous approaches to assess impacts, develop mitigation measures and monitor residual effects across our fleet. The Company manages a number of programs aimed at protecting wildlife and their habitats. To learn more about the Company's wildlife management approach, please visit Preserving Wildlife and Habitat.</p>
G4-EN11	Location and size of land owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas.	This metric is not currently centrally tracked. That said, NEE works with the appropriate federal, state, local, and provincial agencies, as well as various non-governmental conservation organizations and industry peers, to avoid, minimize and mitigate risks to biodiversity and ensure that operations meet or exceed compliance standards. Please see Preserving Wildlife and Habitat for more information regarding reducing impacts to biodiversity.
G4-EN12	Description of significant impacts of activities, products, and services on biodiversity in protected areas and areas of high biodiversity value outside protected areas.	NEE strives to avoid, minimize, and mitigate impacts to biodiversity. NEE works with the appropriate federal, state, local, and provincial agencies, as well as various non-governmental conservation organizations and industry peers, to minimize and mitigate risks to biodiversity and ensure that operations meet or exceed compliance standards. Biodiversity related risks are reviewed and assessed through the due diligence process during project development, as well as throughout the operational life of each facility. Please see Preserving Wildlife and Habitat for more information regarding reducing impacts to biodiversity and response to EN14.
G4-EN13	Habitats protected or restored.	Please visit our Preserving Wildlife and Habitat section for more information on NEE's wildlife and habitat protection efforts.
G4-EN14	Number of IUCN Red List species and national conservation list species with habitats in areas affected by operations, by level of extinction risk.	<p>The Company is committed to the protection of all species, especially the most critically threatened and endangered. NEE follows all federal and state regulations relating to endangered species, including compliance with the U.S. Endangered Species Act. To ensure species impacts are avoided, minimized or mitigated during the development phase, NEE completes a thorough due diligence review for each project. NEE also completes species protocol level studies, typically before an application for permit is even submitted. During project construction and commissioning, NEE's Environmental Licensing & Permitting Team utilizes an environmental compliance matrix and periodic field inspections to ensure that all necessary measures to protect/monitor species are adhered to during construction.</p> <p>Post-construction monitoring measures the success of the avoidance and minimization measures implemented in the development process. If any impacts to threatened or endangered species are discovered during formal post-construction monitoring, or during voluntary wildlife response and reporting system (WRRS) searches, it is brought to the attention of the relevant agencies immediately, as well as the NEE senior management team,</p>

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		<p>to determine what further actions may be necessary to remedy these issues.</p> <p>During operations, the Company also ensures that concerns related to biodiversity and habitat protection are addressed, and processes are in place to ensure continued protection. In fact, FPL is making an important contribution to the protection of a number of listed species.</p> <p>Please see Preserving Wildlife and Habitat for more information regarding specific species contributions.</p>																				
EU13	Biodiversity of offset habitats compared to the biodiversity of the affected areas.	<p>The Company tries to avoid ecologically sensitive lands during the development process. When this is not possible, we are required to either conduct on-site mitigation, if there is appropriate habitat to do so, or purchase biodiversity offsets, such as mitigation credits, from an approved mitigation bank. For situations in which we conduct onsite mitigation, we work with regulators to ensure that the areas used for offset fully replace and in many cases exceed the biodiversity of the area where impacts were unavoidable. When we have to purchase mitigation credits, the total number of credits needed to offset the Company's impacts is determined by the regulatory body that oversees mitigation banking for that particular area. Biodiversity offsets are designed to ensure we properly mitigate for our activities in one area with the same or better ecological function that we are affecting. It is up to the mitigation bank to properly maintain these preserves. Several states have developed in-lieu of fee programs, which enable applicants to pay a fee to the state to fund restoration and preservation projects in-lieu of buying an actual mitigation credit. When this is done, it is the responsibility of the state or their designee to develop and maintain preservation projects.</p> <p>Please see Preserving Wildlife and Habitat and Everglades Mitigation Bank for more information on our environmental stewardship efforts.</p>																				
<i>Emissions, Effluents, and Waste</i>																						
G4-EN15	Total direct GHG emissions by weight	<table border="1"> <thead> <tr> <th colspan="2">FPL Direct CO₂ Emissions</th> </tr> <tr> <th>Year</th> <th>CO₂ (short tons)</th> </tr> </thead> <tbody> <tr> <td>2016</td> <td>42,053,698</td> </tr> <tr> <td>2015</td> <td>44,640,147</td> </tr> <tr> <td>2014</td> <td>40,523,341</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">NEER Direct CO₂ Emissions</th> </tr> <tr> <th>Year</th> <th>CO₂ (short tons)</th> </tr> </thead> <tbody> <tr> <td>2016*</td> <td>4,105,690</td> </tr> <tr> <td>2015</td> <td>9,855,140</td> </tr> <tr> <td>2014</td> <td>9,120,699</td> </tr> </tbody> </table> <p>Includes direct CO₂ emissions data for NEE owned sites as well as joint ownership sites (data for the joint ownership sites were adjusted to account for the Company's ownership share only). Please see Toward Cleaner Air.</p> <p>Changes in absolute values year over year are due to a number of factors, including asset dispatching, customer demand and weather.</p> <p>*In 2016, NEER removed two fossil fired power plants from its inventory accounting for the large decrease in CO₂ emissions between 2015 and 2016.</p> <p>NEE conducts business under regulatory regimes that require CO₂ rather than CO₂e reporting, therefore this report is being made consistent with those requirements. Emissions of other greenhouse gases associated with the production of electricity (NO₂ and CH₄) are a statistically insignificant portion of the numbers reported.</p>	FPL Direct CO ₂ Emissions		Year	CO ₂ (short tons)	2016	42,053,698	2015	44,640,147	2014	40,523,341	NEER Direct CO ₂ Emissions		Year	CO ₂ (short tons)	2016*	4,105,690	2015	9,855,140	2014	9,120,699
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G4-EN16	Total indirect GHG emissions by weight	<p>As an energy company, NEE's largest contribution to emissions is related to the generation of energy (see G4-EN3 for details). The Company does not track indirect GHG emissions.</p>																				
G4-EN17	Other relevant indirect greenhouse gas emissions by weight.	<p>As an energy company, NEE's largest contribution to emissions is related to the generation of energy (see G4-EN3 for details). The Company does not track indirect GHG emissions.</p>																				
G4-EN18	Greenhouse Gas Emissions Intensity	<table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse; text-align: center;"> <thead> <tr style="background-color: #00AEEF; color: white;"> <th colspan="4">Estimated Direct CO₂ Emissions Intensity (lbs/MWh)</th> </tr> <tr style="background-color: #92D050;"> <th>Year</th> <th>FPL</th> <th>NEER</th> <th>NEE</th> </tr> </thead> <tbody> <tr style="background-color: #92D050;"> <td>2016</td> <td>709</td> <td>109</td> <td>477</td> </tr> <tr style="background-color: #92D050;"> <td>2015</td> <td>752</td> <td>246</td> <td>549</td> </tr> <tr style="background-color: #92D050;"> <td>2014</td> <td>733</td> <td>241</td> <td>533</td> </tr> </tbody> </table> <p>Includes direct CO₂ emissions data for NEE owned sites as well as joint ownership sites (data for the joint ownership sites were adjusted to account for the Company's ownership share only).</p> <p>NEE conducts business under regulatory regimes that require CO₂ rather than CO₂e reporting, therefore this report is being made consistent with those requirements. Emissions of other greenhouse gases associated with the production of electricity (NO₂ and CH₄) are a statistically insignificant portion of the numbers reported.</p> <p>The environmental or green attributes attributable to the electric generation from NextEra Energy Resources' facilities have been or likely will be sold or transferred to third parties, who are solely entitled to the reporting rights to all renewable energy credits, emissions reductions, offsets, allowances and the avoided emission of greenhouse gas pollutants that contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere (collectively, "Environmental Attributes"). In disclosing the information herein, NextEra Energy, Inc. is not claiming ownership of any Environmental Attributes for any purpose, including compliance with any federal or state law or reporting to any federal or state agency, or for any other present or future federal, state, local, international, foreign, or voluntary emissions trading program.</p> <p>Please see Toward Cleaner Air.</p>	Estimated Direct CO ₂ Emissions Intensity (lbs/MWh)				Year	FPL	NEER	NEE	2016	709	109	477	2015	752	246	549	2014	733	241	533
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<p>G4-EN19</p>	<p>Initiatives to reduce greenhouse gas emissions and reductions achieved.</p>	<p>Please see Toward Cleaner Air to learn more about air emissions, and initiatives NEE is taking that will reduce emissions. Additionally, the table below provides information on how NEE is reducing emissions from power generation.</p> <table border="1" data-bbox="1659 374 2514 788"> <thead> <tr> <th>2016 Avoided Emissions*</th> <th>NO_x Avoided (short tons)</th> <th>SO₂ Avoided (short tons)</th> <th>CO₂ Avoided (short tons)</th> </tr> </thead> <tbody> <tr> <td>Nuclear Generation</td> <td>20,400</td> <td>36,148</td> <td>32,950,623</td> </tr> <tr> <td>Wind Generation</td> <td>23,069</td> <td>27,343</td> <td>29,183,557</td> </tr> <tr> <td>Solar Generation</td> <td>1,464</td> <td>117</td> <td>1,606,068</td> </tr> <tr> <td>Demand-Side Management Programs (avoided generation)**</td> <td>7,843</td> <td>1,960</td> <td>27,805,207</td> </tr> <tr> <td>NEE Total</td> <td>52,776</td> <td>65,568</td> <td>91,545,455</td> </tr> </tbody> </table> <p>*Avoided emissions are conservatively estimated based on the on-the-margin units' emissions rates in the dispatch market in which the asset is located.</p> <p>**Demand-side management programs are applicable to FPL only and based on FPL's 2016 emission rates.</p> <p>The environmental or green attributes attributable to the electric generation from NextEra Energy Resources' facilities have been or likely will be sold or transferred to third parties, who are solely entitled to the reporting rights to all renewable energy credits, emissions reductions, offsets, allowances and the avoided emission of greenhouse gas pollutants that contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere (collectively, "Environmental Attributes"). In disclosing the information herein, NextEra Energy, Inc. is not claiming ownership of any Environmental Attributes for any purpose, including compliance with any federal or state law or reporting to any federal or state agency, or for any other present or future federal, state, local, international, foreign, or voluntary emissions trading program.</p>	2016 Avoided Emissions*	NO _x Avoided (short tons)	SO ₂ Avoided (short tons)	CO ₂ Avoided (short tons)	Nuclear Generation	20,400	36,148	32,950,623	Wind Generation	23,069	27,343	29,183,557	Solar Generation	1,464	117	1,606,068	Demand-Side Management Programs (avoided generation)**	7,843	1,960	27,805,207	NEE Total	52,776	65,568	91,545,455								
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<p>G4-EN21</p>	<p>NO_x, SO_x, and other significant air emissions by type and weight.</p>	<table border="1" data-bbox="1597 1286 2576 1528"> <thead> <tr> <th>Company</th> <th>Nitrogen oxide (short tons)</th> <th>Sulfur dioxide (short tons)</th> <th>Carbon dioxide (short tons)</th> </tr> </thead> <tbody> <tr> <td>FPL</td> <td>11,951</td> <td>2,790</td> <td>42,053,698</td> </tr> <tr> <td>NEER</td> <td>1,059</td> <td>330</td> <td>4,105,690</td> </tr> <tr> <td>Total</td> <td>13,010</td> <td>3,120</td> <td>46,159,388</td> </tr> </tbody> </table> <table border="1" data-bbox="1597 1578 2576 1800"> <thead> <tr> <th>Company</th> <th>Nitrogen oxide (lbs/MWh)</th> <th>Sulfur dioxide (lbs/MWh)</th> <th>Carbon dioxide (lbs/MWh)</th> </tr> </thead> <tbody> <tr> <td>FPL Rate²</td> <td>0.20</td> <td>0.05</td> <td>709</td> </tr> <tr> <td>NEER Rate²</td> <td>0.03</td> <td>0.01</td> <td>109</td> </tr> <tr> <td>NEE Rate²</td> <td>0.13</td> <td>0.03</td> <td>477</td> </tr> </tbody> </table>	Company	Nitrogen oxide (short tons)	Sulfur dioxide (short tons)	Carbon dioxide (short tons)	FPL	11,951	2,790	42,053,698	NEER	1,059	330	4,105,690	Total	13,010	3,120	46,159,388	Company	Nitrogen oxide (lbs/MWh)	Sulfur dioxide (lbs/MWh)	Carbon dioxide (lbs/MWh)	FPL Rate ²	0.20	0.05	709	NEER Rate ²	0.03	0.01	109	NEE Rate ²	0.13	0.03	477
Company	Nitrogen oxide (short tons)	Sulfur dioxide (short tons)	Carbon dioxide (short tons)																															
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		<p>In 2016, nearly 97.5 percent of the power produced by NEE facilities was generated from a diverse mix of clean or renewable sources, which includes wind, solar, combined-cycle natural gas, and nuclear. Please see Toward Cleaner Air and Renewable Energy.</p> <p>Rate is based on total emissions divided by total owned net generation.</p> <p>The environmental or green attributes attributable to the electric generation from NextEra Energy Resources' facilities have been or likely will be sold or transferred to third parties, who are solely entitled to the reporting rights to all renewable energy credits, emissions reductions, offsets, allowances and the avoided emission of greenhouse gas pollutants that contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere (collectively, "Environmental Attributes"). In disclosing the information herein, NextEra Energy, Inc. is not claiming ownership of any Environmental Attributes for any purpose, including compliance with any federal or state law or reporting to any federal or state agency, or for any other present or future federal, state, local, international, foreign, or voluntary emissions trading program.</p>														
<i>Effluents and Waste</i>																
G4-DMA: Effluents and Waste	<p>Describe the management strategy and storage methods for different types of radioactive nuclear waste, including:</p> <ol style="list-style-type: none"> 1. Temporary and permanent storage; 2. Environmental, health and safety impacts of radioactive nuclear waste; and 3. Security measures according to the applicable management standards/legislative framework. 	<p>NEE, follows all state and federal regulations for the short and long-term storage, and security of radioactive waste. Additionally, the Company has a strong radiological protection program to protect the environment, health and safety of our employees and the communities in which we operate. For more information on how the Company manages its radioactive waste, please visit the Used Nuclear Fuel section of our Corporate Responsibility Report.</p>														
G4-EN22	Total water discharge by quality and destination.	<p>In 2016, the Company discharged 1.96 trillion gallons of water to rivers, oceans, estuaries, or municipal waste water systems. Currently, data on quality of water discharges are not centrally tracked; however, NEE's thermoelectric facilities are strictly regulated and discharges meet all federal, state and local water quality requirements.</p>														
G4-EN24	Total number and volume of significant spills.	<table border="1" data-bbox="1765 1205 2408 1604"> <thead> <tr> <th colspan="2">2016 Significant Spills</th> </tr> <tr> <th>Business Unit</th> <th>*Significant Spill(s) (#)</th> </tr> </thead> <tbody> <tr> <td>Power Generation Division (non-nuclear generation)</td> <td>0</td> </tr> <tr> <td>Nuclear</td> <td>0</td> </tr> <tr> <td>Power Delivery</td> <td>0</td> </tr> <tr> <td>Gas Infrastructure: Midstream</td> <td>0</td> </tr> <tr> <td>Gas Infrastructure: Upstream</td> <td>0</td> </tr> </tbody> </table> <p>*Significant spills are defined as spills resulting in a notice of violation (NOV) (non-monetary sanction), penalty, or fine. A NOV is a notification that a federal, state or local agency believes the recipient committed one or more regulatory violation and provides instructions to the recipient on how to come into compliance.</p>	2016 Significant Spills		Business Unit	*Significant Spill(s) (#)	Power Generation Division (non-nuclear generation)	0	Nuclear	0	Power Delivery	0	Gas Infrastructure: Midstream	0	Gas Infrastructure: Upstream	0
2016 Significant Spills																
Business Unit	*Significant Spill(s) (#)															
Power Generation Division (non-nuclear generation)	0															
Nuclear	0															
Power Delivery	0															
Gas Infrastructure: Midstream	0															
Gas Infrastructure: Upstream	0															

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G4-EN26	Identity, size, protected status, and biodiversity value of water bodies and related habitats significantly affected by the reporting organization's discharges of water and runoff.	NEE has not identified any water bodies that have been significantly affected by NEE facility discharges of water and runoff.																					
<i>Products and Services</i>																							
G4-EN27	Initiatives to mitigate environmental impacts of products and services, and extent of impact mitigation. (Materials, water, emissions, effluents, noise, waste, etc.)	We have a number of programs and initiatives to mitigate the Company's environmental impacts. To learn more about how NEE is working to avoid and minimize negative impacts to the environment please visit We Respect Our Environment .																					
<i>Compliance</i>																							
G4-EN29	Monetary value of significant fines and total number of non-monetary sanctions for non-compliance with environmental laws and regulations.	<table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="3" style="background-color: #0070C0; color: white;">2016 Environmental Regulatory Non-Compliance Data</th> </tr> <tr> <th style="background-color: #0070C0; color: white;">Business Unit</th> <th style="background-color: #0070C0; color: white;">¹Significant Fines (#)</th> <th style="background-color: #0070C0; color: white;">²Notice of Violations (#)</th> </tr> </thead> <tbody> <tr> <td>Power Generation Division (non-nuclear generation)</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> </tr> <tr> <td>Nuclear Division</td> <td style="text-align: center;">0</td> <td style="text-align: center;">1</td> </tr> <tr> <td>Power Delivery Division</td> <td style="text-align: center;">0</td> <td style="text-align: center;">1</td> </tr> <tr> <td>Gas Infrastructure: Midstream</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> </tr> <tr> <td>Gas Infrastructure: Upstream</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> </tr> </tbody> </table> <p>Details <u>Power Delivery:</u> On Feb. 26, 2016, Miami-Dade County issued a Tree Preservation Field Notice of Violation for minor vegetation clearing done in a right-of-way that ran along the edge of a County protected Natural Forest Community. The violation alleged that a permit was required prior to any work within a Natural Forest Community. FPL obtained an after-the-fact permit.</p> <p><u>Nuclear:</u> On the April 25, 2016, the Florida Department of Environmental Protection issued FPL a Notice of Violation regarding groundwater migration of hypersaline water from the Turkey Point Power Plant Cooling Canal System. On June 20, 2016, FPL entered into a Consent Order to address the violation and return the facility into compliance.</p> <p>¹For purposes of this indicator, significant fines are defined as fines that are \$100,000 or more. ²For the purpose of this indicator, an NOV is a notification that a federal, state or local agency believes the recipient committed one or more regulatory violation and provides instructions to the recipient on how to come into compliance.</p>	2016 Environmental Regulatory Non-Compliance Data			Business Unit	¹ Significant Fines (#)	² Notice of Violations (#)	Power Generation Division (non-nuclear generation)	0	0	Nuclear Division	0	1	Power Delivery Division	0	1	Gas Infrastructure: Midstream	0	0	Gas Infrastructure: Upstream	0	0
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Nuclear Division	0	1																					
Power Delivery Division	0	1																					
Gas Infrastructure: Midstream	0	0																					
Gas Infrastructure: Upstream	0	0																					
<i>Transport</i>																							
G4-EN30	Significant environmental impacts of transporting products and other goods and materials used for the organization's operations, and transporting members of the workforce.	NEE continues to reduce its carbon footprint through investments in cleaner transportation technologies, such as reducing idling times for fleet vehicles, utilizing biodiesel, implementing a logistics program for drop-off/pick-up and switching to hybrid-electric and all-electric vehicles. Please see Toward Cleaner Air and Electric Vehicles for more information on how NEE is reducing its transportation footprint.																					

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G4-EN31	Total environmental protection expenditures and investments by type.	<table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="3">Capital Expenditures for Environmental Compliance & Protection (in millions)</th> </tr> <tr> <th>Company</th> <th>2016 Actual Spend</th> <th>2017-2019 Projection</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">FPL</td> <td style="text-align: center;">\$70.4</td> <td style="text-align: center;">\$169.5</td> </tr> <tr> <td style="text-align: center;">NEER¹</td> <td style="text-align: center;">\$2.4</td> <td style="text-align: center;">\$4.3</td> </tr> </tbody> </table>	Capital Expenditures for Environmental Compliance & Protection (in millions)			Company	2016 Actual Spend	2017-2019 Projection	FPL	\$70.4	\$169.5	NEER ¹	\$2.4	\$4.3
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		¹ Data includes NEP consolidated at 100 percent.												
<i>Supplier Environmental Assessment</i>														
G4-EN32	Percentage of new suppliers that were screened using environmental criteria	We do not currently track the number of vendors screened using environmental criteria; however, we screen suppliers for environmental issues on a case by case basis and as identified by the business unit requesting services. Suppliers must agree to our environmental standards as outlined in the Company's Supplier Code of Conduct and are subject to internal reviews and audits while working for the Company. Additionally, suppliers who are identified as not following our policies are flagged and must prove going forward that they will meet our expectations or risk being removed from our approved vendor list.												
G4-EN33	Significant actual and potential negative environmental impacts in the supply chain and actions taken	<p>We do not currently track the number of vendors screened using environmental criteria; however, the Company's supply chain has a process in place whereby due diligence is performed on suppliers that may potentially bear risk from an economic, operational, and/or governance standpoint. We contractually require supplier adherence to our environmental terms and conditions which are screened for exceptions prior to execution of a contract. These include specific environmental standards and performance metrics, liquidated damages and other remedies for supplier negligence and non-performance as applicable pursuant to the scope of work. Such provisions may include specific environmental compliance requirements whereby: 1) The supplier is required to perform all work in compliance with the rules, regulations, and requirements of all local, state and federal agency permits; 2) The supplier is to have respect for the land and private property in the performance of work; and 3) Unless otherwise specified by NEE or its subsidiaries, the supplier is responsible for the legal storage, use, and disposal of hazardous materials.</p> <p>The Company's Supplier Code of Conduct also includes provisions pertaining to environmental protection and sustainability. We expect our suppliers to share in our commitment to protect our environment and to abide by the letter and spirit of all applicable environmental laws and regulations.</p> <p>Additionally, the Company is committed to reducing its waste footprint across its fleet and actively seeks opportunities to identify and implement recycling and reuse programs that result in environmental, social, and economic benefits. An outstanding FPL program that embodies all three pillars of sustainability is FPL's Corporate Recycling and Services (CRS) facility. Located in Riviera Beach, Fla., CRS is the central hub for the sustainable handling of waste generated by FPL transmission and distribution operations throughout the state. CRS is responsible for identifying and executing on opportunities to recycle, reuse, or refurbish these waste materials. With an eye on innovation, CRS is constantly evolving its operations to minimize the amount of materials ultimately disposed of in local landfills, as well as maximize economic return for FPL and its shareholders and customers. In addition to the environmental and economic value of these efforts, CRS partners with Palm Beach Habilitation Center, a private, non-profit agency that provides job placement services to individuals with disabilities in Palm Beach County. CRS's innovative waste minimization program is an excellent example of sustainability at work in Florida, as it contributes directly to the future prosperity of Florida's economy, the quality of life of Florida's citizens, and the minimization of FPL's footprint on Florida's environment.</p>												
<i>Environmental Grievance Mechanisms</i>														
G4-EN34	Number of grievances about environmental impacts filed, addressed and resolved through formal grievance mechanisms	The Company works with a variety of stakeholders to ensure that all environmental matters are properly addressed during project development as well as during operations. At this time, the Company does not centrally track the number of grievances resolved through formal mechanisms.												